

Piled up & abandoned

FILE NOTATIONS

Entered in NID File _____
Entered On S R Sheet _____
Location Map Pinned _____
Card Indexed _____
I W R for State or Fee Land _____

Checked by Chief _____
Copy NID to Field Office _____
Approval Letter _____
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 1-9-64
OW _____ WW _____ TA _____
GW _____ OS _____ PA ✓

Location Inspected _____
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 2-10-64
Electric Logs (No.) _____

E _____ I _____ E-I _____ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic _____ Others _____

FILE NOTATIONS

Entered in NID File ✓
Entered On S R Sheet _____
Location Map Pinned ✓
Card Indexed ✓
I W R for State or Fee Land _____

Checked by Chief RJD
Copy NID to Field Office ✓
Approval Letter ✓
Disapproval Letter _____

COMPLETION DATA:

Date Well Completed 7-21-61
OW ✓ WW _____ TA _____
GW _____ OS _____ PA _____

Location Inspected HLC
Bond released _____
State of Fee Land _____

LOGS FILED

Driller's Log 8-18-61
Electric Logs (No.) 2

E _____ I _____ E-I ✓ GR _____ GR-N _____ Micro _____
Lat _____ Mi-L _____ Sonic ✓ Others _____

April 7, 1961

Union Oil Company
1310 Denver Club Building
Denver 2, Colorado

Attention: Mr. V. M. Basil

Gentlemen:

Enclosed herewith is our report and invoices for the recent land inspection and well location work we accomplished in the NW₁ of the NE₁, Section 28, Township 38 South, Range 22 East, San Juan County, Utah.

As indicated in our earlier telephone conversation the terrain is quite rough and it was impractical to make a well location in the center of the NW₁ NE₁. However we did make the following alternate well locations:

- | | Est. Loc. Costs |
|---------------------------------------|-----------------|
| a. 1711' W/E & 637' S/N, Section 28 - | \$ 8,000.00 |
| b. 1502' W/E & 629' S/N, Section 28 - | \$ 7,000.00 |
| c. 1908' W/E & 345' S/N, Section 28 - | \$ 3,000.00 |

If you will advise us at your early convenience which location you propose to use we will forward the necessary plats. We hope the above work is satisfactory and appreciate the opportunity to be of service to you.

Very truly yours,

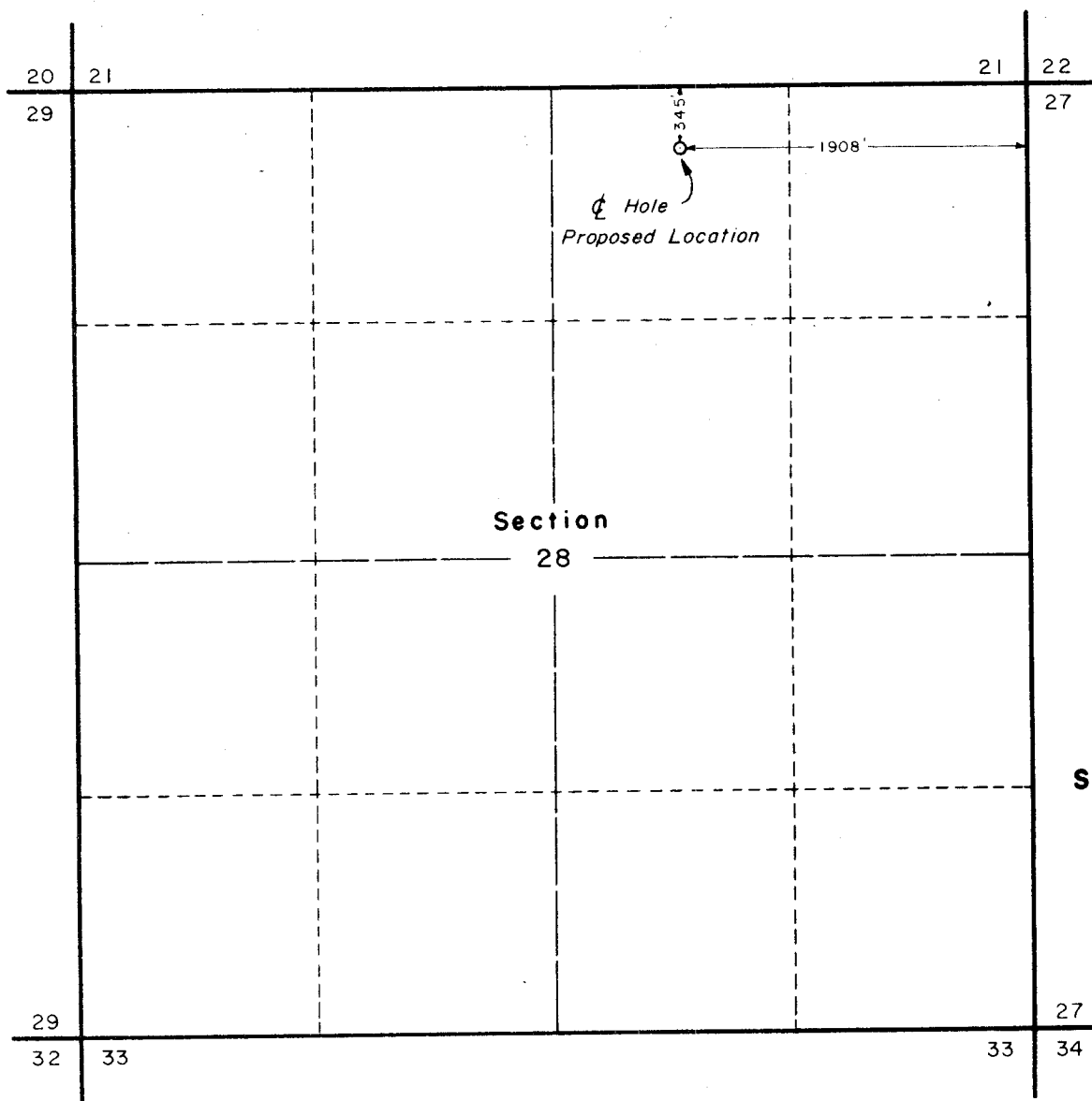
Elmer A. Clark

EMC:glb

Enclosures - 2

(C) Loc. OK in place of
1980 W/E 6605/N
65

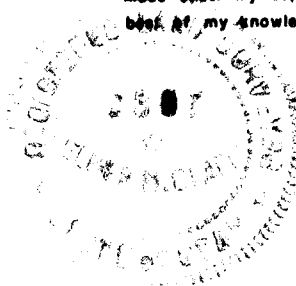
CERTIFICATE OF SURVEY



WELL LOCATION: Lyon Oil Company —

Located 345 feet South of the North line and 1908 feet West of the East line of Section 28,
 Township 38 South, Range 22 East, Salt Lake Base & Meridian.
 San Juan County, Utah
 Existing ground elevation determined at 4999 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey
 made under my supervision and is accurate to the
 best of my knowledge and belief.



Elmer M. Clark

ELMER M. CLARK
 Registered Land Surveyor
 State of Utah (No. 2307)

E.M. CLARK & ASSOCIATES
 Durango, Colorado

April 20, 1961
 File No. 61024

LION OIL COMPANY
A DIVISION OF MONSANTO CHEMICAL COMPANY
1310 DENVER CLUB BLDG.
DENVER 2, COLORADO



May 2, 1961

The Ohio Oil Co.
P. O. Box 120
Casper, Wyoming

Gentlemen:

Monsanto Chemical Company proposes to drill a well located 345' south of the north line and 1980' west of the east line of Section 28, Township 38 South, Range 22 East, San Juan County, Utah. Said well will be located in the NW $\frac{1}{4}$ of said Section 28.

Rule C-3 of the Utah Oil and Gas Commission regulations states that any location less than 500' from any property or lease line or from the boundary of any legal subdivision comprising a different quarter-section may be granted by the Commission without a hearing where an application has been filed in due form and the necessity for said location is based on topography and the ownership of all oil and gas leases within a radius of 660' of the proposed location is common with ownership of the oil and gas leases under the proposed location, or all owners of oil and gas leases within such radius consent in writing to the proposed location.

Ohio has by letter agreement agreed to contribute the SE $\frac{1}{4}$ of Section 21-38S-22E to Monsanto for the drilling of the well mentioned above. In order to expedite approval of our location by the Oil and Gas Commission, we respectfully request that Ohio permit us to make the location set out above and so indicate their permission by the signing of two copies of this letter in the space provided below and returning to this office as soon as possible.

Very truly yours,

MONSANTO CHEMICAL COMPANY

V. M. Basil
V. M. Basil

District Landman

VMB:lc

PERMISSION GRANTED this
5th day of May, 1961

THE OHIO OIL CO.

By *R. M. Wilson*

R. M. WILSON, Asst. Div. Manager

		X	

(SUBMIT IN TRIPLICATE)

Land Office SLC
Lease No. SL 070716B
Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Clark Lease _____ May 19, _____, 1961

Well No. 1 is located 345 ft. from N line and 1,908 ft. from E line of sec. 28

c/N₂ NW NE 38S 22E SL
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ ^{ground level} above sea level is 4,999 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill to 6,000 feet. The principal objective is the Ismay Zone, the top of which is anticipated at 5,530 feet.

Expect to set 100 feet of 13 3/8" OD surface casing and if a water flow is encountered a 1,000 foot intermediate string of 8 5/8" OD casing will be run. If production is indicated, 5 1/2" OD 15.5# casing will be run through the productive horizon and adequately cemented to confine all oil, gas and water bearing strata. If run, the casing will be perforated for production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Monsanto Chemical Company, Lion Oil Company Division

Address 1310 Denver Club Building

Denver 2, Colorado

By J. E. Bucy
Title Regional Production Supt.

May 23, 1961

Monsanto Chemical Company
Lion Oil Company Division
1310 Denver Club Bldg.
Denver 2, Colorado

Attn: J. E. Bucy, Regional Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well Clark Lease #1, which is to be located 345 feet from the north line and 1908 feet from the east line of Section 28, Township 38 South, Range 22 East, SEBM, San Juan County, Utah.

Please be advised that this office is unable to approve said location without a special letter request for a topographic exception in accordance with Rule C-3 (c), and a detailed description of the topographic conditions that prevent the well being drilled on an orthodox location.

Upon receipt of this information, we will approve your application if it appears justified.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Jerry Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

LION OIL COMPANY

A DIVISION OF MONSANTO CHEMICAL COMPANY



PRODUCTION & EXPLORATION
ROCKY MOUNTAIN REGION

1310 DENVER CLUB BLDG.
DENVER 2, COLORADO
PHONE ACOMA 2-5641

May 24, 1961

Oil and Gas Conservation Commission
State of Utah
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Cleon B. Fight

Gentlemen:

We are in receipt of your letter of May 23, 1961 advising us that you are unable to approve our location in Section 28, Township 38 South, Range 22 East, San Juan County, Utah. Please be advised that we request the location as previously submitted to you for our #1 Clark well due to topographic reasons. Attached hereto for your information is a Thermofax copy of a letter written by the surveyor who made the location stating that the terrain was quite rough and impractical to make a location in the center of the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of said Section 28.

In order to gain access to the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 28 it is necessary for us to come off state highway #47 west into Section 28. Access in dry weather is by dirt road and seismic trails and consists of small mesas, ridges, sandstone ledges and canyons from 100' to 300' deep. Before gaining access to the 40-acre location, the terrain drops off into a canyon approximately 200' to 300' deep. It is necessary to go west around this canyon and then come up from the south in order to gain access to the NW $\frac{1}{4}$ NE $\frac{1}{4}$. The other edge of this canyon cuts through the center of the 40-acre location, and the only practical place to locate a rig would be on the north edge mesa of said canyon.

Topographic conditions for a location in the center of said 40-acres are not practical and the high cost could not be justified.

We respectfully request that you expedite approval of our location because we are quite anxious to commence drilling operations.

Very truly yours,

MONSANTO CHEMICAL COMPANY

J. E. Bucy
Regional Production Superintde

JEB:VMB:lc
Encl

May 29, 1961

Monsanto Chemical Company
Lion Oil Company Division
1310 Denver Club Building
Denver 2, Colorado

Attn: J. E. Bucy, Regional Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your letter requesting an unorthodox location for Well No. Clark Lease #1, which is to be located 345 feet from the north line and 1908 feet from the east line of Section 28, Township 38 South, Range 22 East, SLEM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:avg

cc: Jerry W. Long, Dist. Eng.
U. S. Geological Survey

H. L. Coonts - OGCC, Moab

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE Salt Lake City
LEASE NUMBER SL 070716B
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of July, 19 61,Agent's address Lion Oil Company Division Company Monsanto Chemical Company1310 Denver Club Bldg., Denver 2, Colorado

Signed _____

Phone AC 2-5641Agent's title District Production Clerk

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N/2 NW NE Sec. 28	38S	22E	1	9	657	38.9	427	0	256	*
(*) 7-6-61										Reached TD 6,118', ran Schlumberger Induction Elec. & Sonic logs.
7-7-61										Ran 198 joints of 4 1/2" OD J-55 (9 jts or 299.76' of 11.6# and 5,794.80' of 9.5# including guide shoe & float collar 3.40'). A total of 6,094.56' set @ 6,107.56', cemented w/175 sz 30/50 Foxmix 2 1/2 gal. Plug down @ 11:30 AM, 7-7-61.
7-10-61										Perforated interval 5,909 to 5,928'. Acidized w/500 gal MCA.
7-11-61										Released rig 12 noon 7-11-61.
7-12-61										Swabbed well in @ 8:30 A.M., 7-12-61. Recovered 112 bbls of the 135 bbl load oil. Shut in to finish tank battery.
7-13-61										Swabbed and flowed 101.81 BO and 5.49 BW in 10 hours ending at 2 AM, 7-13-61.
7-14-61										Swabbed and flowed 50.46 BO and 7.54 BW in 5 hours. Beginning csq. pres. 490#, ending csq. pres. 380#. Shut well in to move off rotary rig and set pump unit.
7-18-61										Shut in tbg press 700#, csq press 730#. Opened well and flowed 52.80 BO and 7.20 BW in 8 hrs. and well died.
7-21-61										Got well on pump @ 4:30 PM, 7-20-61. Filled treater and put 90 bbls. oil in tank in 13 hours. Shake out @ well head 13% water.
7-22-61										Pumped 80 BO and 7 BW in 20 1/2 hrs.
7-23-61										Pumped 65 BO and 16 BW in 24 hrs., GOR 580.
7-24-61										Down 24 hrs., engine died for lack of gas.
7-25-61										Pulled pump. Found rods unscrewed seven rods from pump.
7-26-61										through 7-29-61 Pumped total of 232 BO and 80 BW.
7-30-61										Pulled tbg, perforated 5,908 and 5,912 with one inch bullet gun. Acidized w/500 gal. reg. and 3,500 gal. gelled acid.
7-31-61										and 8-1-61 Recovered 31 bbl. load of oil plus 52 bbls formation oil.

NOTE.—There were 390 + 150 load oil runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor:

Salt Lake City
U. S. LAND OFFICE
SERIAL NUMBER **SL 070716-B**
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Monsanto Chemical Company** Address **1310 Denver Club Building**
Lion Oil Company Division **Denver 2, Colorado**
Lessor or Tract **Clark** Field **Wildcat** State **Utah**
Well No. **1** Sec. **28** T. **38S** R. **22E** Meridian **Salt Lake Base** County **San Juan**
Location **345** ft. **XX** of **N** Line and **1908** ft. **XX** of **E** Line of **Section 28** Elevation **5014 KB**
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

J. E. Rury

Date **August 14, 1961**Title **Regional Production Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **June 6**, 19**61** Finished drilling **July 5**, 19**61**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **2,905** to **5,928** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13 5/8	44	8	Sals	104.00	Cement	None			
4 1/2	11.6	8	Sals	599.75	Cast iron	None	5909	5928	oil production
	9.5	8	Sals	579.80	Cast iron	None			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13 3/8	120	115 ex	Pump and plug		
4 1/2	6108	175 ex 50/50 Pozmix + 2	Pump and plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 6,118 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

~~August 14~~, 1961 Put to producing ~~July 21~~, 1961

The production for the first 24 hours was 191 barrels of fluid of which 87% was oil; % emulsion; 13% water; and % sediment.

API Gravity, °Bé XXXX 41.8 @ 50

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

~~Ratlidge Drilling Company~~, Driller
~~141 E. De Vargas Street~~, Driller
~~Santa Fe, New Mexico~~

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Elec. Log Tops</u>
0	910	910	
910	1,973	1,063	Navajo (910 + 4,104)
1,973	2,630	657	Chinle (1,973 + 3,041)
2,630	2,723	93	Mossback (2,630 + 2,384)
2,723	2,875	153	Moenkopi (2,723 + 2,291)
2,875	3,025	150	Cutler (2,875 + 2,139)
3,025	3,155	130	De Chelly (3,025 + 1,989)
3,155	3,780	625	Organ Rock (3,155 + 1,859)
3,780	4,790	1,010	Cedar Mesa (3,780 + 1,234)
4,790	5,792	1,002	Bermosa (4,790 + 224)
5,792	5,894	102	Bluff Zone (5,792 - 778)
5,894	6,008	114	Ismay Zone (5,894 - 880)
6,008	6,090	82	Desert Creek (6,008 - 994)
6,090	6,118	28	S 11 Shale (6,090 - 1,076)
			Total depth (6,118 - 1,104)

5858-70

Core No. 1

ls, dk brn dns foss vert-frac oil stain and odor in fractures and scattered vugs, frequent chert nodules dk brn

5870-02

Core No. 2

70-88½ ls, dk gy to brn dns foss; frequent chert nodules, dk brn

88½-89 ls, med gy scattered pin-point por foss no show

89-92½ ls, med gy dns foss

92½-95 Sh, blk poker chip

95-97 ls, lt gy dns foss no show

97-100 ls, lt gy med foss fair vugular por, v-frac bldg oil, gas and salt water, good odor fluor & cut

5902-55

Core No. 3

02-08 ls, lt gy micro-foss dns no por no show

08-40½ ls, lt gy algal foss good vugular por bldg oil, gas & salt water, good odor, fluor & cut

40½-42 ls, lt gy algal dns no por no show

42-46 ls, lt gy algal, good vugular por, bldg oil, gas and salt water, good odor fluor & cut

46-55 ls, lt gy dns no show

5946-55

DST No. 1

Open 41 min shut in 60 min.

Open with strong blow GTS in 2½ min & estimated flow of 100,000 GPD

Mud and oil to surface in 35 min. Flow estimated @ 20-30 BOPD

15 min ISIP 2005

60 min FSIP 1870

IFP 420

IFP 945

IFP 3110

IFP 3110

Rec. 20' HO & GCM and 5' salt water below reversing sub. Did not flow well longer because of dangerous conditions caused by wind blowing gas and oil toward rig.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Weight
Dec 1000
Through per
inch
Measure
Amount
Kind of shoe
Cut and pulled from
To -
To -
Remarks

(SUBMIT IN TRIPLICATE)

Land Office **Salt Lake City**

Lease No. **SL 070716-B**

Unit _____

		X	

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

CLARK LEASE

August 15, 19 **61**

Well No. **1** is located **345** ft. from **[N]** line and **1,908** ft. from **[E]** line of sec. **28**

NW NE Section 28
(¼ Sec. and Sec. No.)

38S
(Twp.)

22E
(Range)

S. L. Base
(Meridian)

Wildcat
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

(SEE REVERSE SIDE)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Monsanto Chemical Company, Lion Oil Company Division**

Address **1310 Denver Club Building**
Denver 2, Colorado

By **[Signature]**
Title **Regional Production Supt.**

2 - USGS, Roswell
2 - Utah O & G

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R3565.
LAND OFFICE SLC
LEASE NUMBER Comm. 7949
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Grayson

The following is a correct report of operations and production (including drilling and producing wells) for the month of OCTOBER, 19 63

900 Patterson Bldg., ~~xxxxxxxxxxxxxxxxxxxxxxxxxxxx~~
Agent's address 1310 Denver Club Building,

Company Monsanto Chemical Company

Denver 2, Colorado

Signed _____

ORIGINAL SIGNED
L. MURPHY, JR.

Phone AC 2-5641

Agent's title Regional Production Supt.

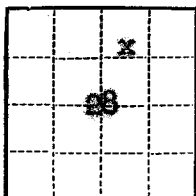
SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N/2 NW NE Sec. 28	38S	22E	1	9	(- 35 - 9)	26	39.0	29	0	Well temporarily abandoned 10-11-63 and all crude oil sold from stock. The negative figure for production is due to water in tank bottoms having been carried as stock.

NOTE.—There were 214 runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-331a
(Feb. 1961)

(SUBMIT IN TRIPLICATE)

Land Office Salt Lake CityLease No. SL 07016-BAlt. Comm 7949UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<input checked="" type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

CLARK #1

October 25, 1963

Well No. 1 is located 345 ft. from N line and 1908 ft. from E line of sec. 28

NW NE Sec. 28

(1/4 Sec. and Sec. No.)

38S

(Twp.)

22E

(Range)

S. L. Base

(Meridian)

Grayson

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 5,014 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

The reservoir from which this well has produced now appears to be depleted. Verbal approval and plugging instructions were received October 24, 1963, from Mr. Jerry Long, Dist. Engr. USGS at Durango, Colorado. The well will be plugged and abandoned leaving 48 jts. or 104.11' of 48# 13 3/8" casing cemented from 120.11 feet.

The proposal to plug involves setting a cement plug from 5,992' to 5,856' or 50' below to 50' above the perforations from 5,942' to 5,906'.

It is anticipated 2,500 feet of 4 1/2" O.D. 9.5# J-55 casing will be cut and pulled.

In this event a 100 foot cement plug will be placed across the stub. A 100 foot cement plug will be placed across the top of the Chinle formation at 1,973 feet.

A 50 sack cement plug will be placed across the shoe of the 13 3/8" casing at 120.11 feet and a 10 sack cement plug with regulation marker will be placed in the top of the surface casing.

Heavily mud laden fluid will be placed between all plugs.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

see over/

Company Monsanto Chemical CompanyAddress 900 Patterson BuildingDenver, Colorado - 80202ORIGINAL SIGNED
J. MURPHY, JR.

By

Title Regional Production Supt.

OCT 30 1963

In the event more than 2,875 feet of $4\frac{1}{2}$ " casing is recovered, a 100 foot cement plug will be placed across the top of the Cutler formation at 2,875 feet.
In the event more than 4,790 feet of $4\frac{1}{2}$ " casing is recovered, a 100 foot cement plug will be placed across the top of the Hermosa formation at 4,790 feet.

Salvable lease and well equipment has been sold to Thomas A. Dugan, P. O. Box 234, Farmington, New Mexico. He has contracted to plug and abandon the well and clean-up the location in accordance with U. S. Geological Survey requirements and is informed of the plan of work stated hereon.

January 31, 1964

Monsanto Chemical Company
900 Patterson Building
Denver, Colorado

Attention: Mr. J. Murphy, Jr., Regional Production Supt.

Re: Well No. Clark #1
Sec. 28, T. 38 S. R. 22 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

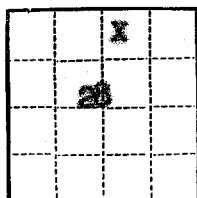
Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK
RECORDS CLERK

cnp



(SUBMIT IN TRIPLICATE)

UNITED STATES /
DEPARTMENT OF THE INTERIOR /
GEOLOGICAL SURVEY /

Land Office Salt Lake City

Lease No. SL 070716-B

Unit Comm. 7949

The State of Utah
Oil & Gas Conservation Commission

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Clark No. 1

February 4, 1964

Well No. 1 is located 345 ft. from N line and 1908 ft. from E line of sec. 28

NW NE Sec. 28
(1/4 Sec. and Sec. No.)

38S
(Twp.)

22E
(Range)

S. L. Base
(Meridian)

Grayson
(Field)

San Juan
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 5014 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Went in hole with tubing and braden head squeezed 15 sacks of cement from 5,992' to 5,856' which covered the perforated interval from 5,942' to 5,906 in 4 1/2" OD 11.6# casing. Cut 4 1/2" casing at 2,626' KB and recovered 2,613 feet. Filled hole with heavily mud laden fluid to 2,676 feet. Placed an 18 sack cement plug from 2,676' to 2,576' or 50' below to 50' above the stub at 2,626'. Hole filled with heavily mud laden fluid from 2,576' to 1,923'. Placed a 28 sack cement plug in 7 7/8" open hole from 1,923' to 2,023' or across the top of the Chinle formation at 1,973 feet. Hole filled with heavily mud laden fluid to 165'. Placed a 50 sack cement plug from 165' to 86' or across the 13 3/8" casing shoe at 120 feet. Finished filling hole with mud and placed 10 sacks of cement and a regulation marker in top of surface casing.

(over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Monsanto Chemical Company

Address 900 Patterson Building
Denver, Colorado 80202

By J. Murphy
Title Regional Production Supt.

Well was plugged and abandoned on January 9, 1964. Casing remaining in place is 3,482 feet of 4 1/2" OD 9.5# and 11.6# J-55 from 2,626 feet to 6,108 feet. Surface casing left cemented on the outside from bottom to top is three joints of 13 3/8" OD 48# H-40 or 104.11 feet set at 120.11 feet.

The location was cleaned January 15, 1964, and is now ready for inspection.

IKHUPPA - POINT OF COM. 2

FEB 10 1964